

DIRECT TESTIMONY AND EXHIBITS OF
ANTHONY D. BRISENO
ON BEHALF OF
THE SOUTH CAROLINA OFFICE OF REGULATORY STAFF
DOCKET NO. 2022-2-E

1 **Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND OCCUPATION.**

2 A. My name is Anthony D. Briseno. My business address is 1401 Main Street, Suite
3 900, Columbia, South Carolina 29201. I am employed by the State of South Carolina as an
4 Audit Manager for the Office of Regulatory Staff (“ORS”).

5 **Q. PLEASE STATE YOUR EDUCATIONAL BACKGROUND AND EXPERIENCE.**

6 A. I received my Bachelor of Science in Business Administration in Accounting from
7 Coastal Carolina University in August 2014. I received my Master of Accountancy Degree
8 from Coastal Carolina University in August 2015. I also received a Graduate Certificate
9 for completion of the Fraud Examination Program at Coastal Carolina University in August
10 2015. I began my employment as an Auditor with ORS in October 2016 and was promoted
11 to Senior Auditor in August of 2019. In August of 2020 I was promoted to my current
12 position as Audit Manager. I have participated in various cases involving the regulation of
13 electric cooperatives, telecommunication companies, electric, natural gas, water and
14 wastewater utilities. Additionally, I have attended utility regulation programs and received
15 training from Michigan State University Institute of Public Utilities, American Public
16 Power Association, and National Regulatory Research Institute.

17 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE PUBLIC SERVICE**
18 **COMMISSION OF SOUTH CAROLINA (“COMMISSION”)?**

A. Yes. I have previously testified before the Commission on several occasions including annual fuel proceedings, and general rate cases.

Q. WHAT IS THE MISSION OF THE OFFICE OF REGULATORY STAFF?

A. ORS represents the public interest as defined by the South Carolina General Assembly in S. C. Code Ann. § 58-4-10 as:

[T]he concerns of the using and consuming public with respect to public utility services, regardless of the class of customer, and preservation of continued investment in and maintenance of utility facilities so as to provide reliable and high-quality utility services.

Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN THIS PROCEEDING?

A. The purpose of my direct testimony is to present the results of ORS's examination of the books and records pertaining to Dominion Energy South Carolina, Inc.'s ("DESC" or the "Company") operations under the Fuel Adjustment Clause ("FAC"). The current fuel examination covered the period of January 2021 through December 2021 ("Actual Period"). For Commission consideration, ORS has included the estimated, unaudited four (4) months from January 2022 through April 2022 ("Estimated Period"). By examining the books and records of the Company's operations under the FAC to ensure they comply with applicable statutes and Commission Orders and verifying the various FAC related (over)/under-recovery balances are stated accurately, my direct testimony promotes the public interest.

Q. WHAT WAS THE PURPOSE OF THIS EXAMINATION?

A. The purpose of this examination was to determine if the Company's accounting practices in computing and applying the monthly FAC complied with S.C. Code Ann. §§ 58-27-865, 58-39-130, 58-39-140, 58-40-20, and prior Commission orders.

Q. WAS THE REVIEW PERFORMED BY YOU OR UNDER YOUR SUPERVISION?

A. Yes. The review to which I testify was performed by me or under my supervision.

Q. WHAT WAS THE SCOPE OF ORS'S EXAMINATION?

A. ORS examined and verified the monthly calculations and the (over)/under-recovery balances recorded in the Company's books and records for base fuel costs, environmental and avoided capacity costs, Distributed Energy Resource Program ("DERP") incremental costs, and DERP avoided costs for the Actual Period. ORS verified these monthly calculations and (over)/under-recovery balances to the Company's monthly fuel reports filed under Docket No. 2006-192-E and the Company's testimonies and exhibits filed in this docket. ORS's examination consisted of the following:

1. Analyzing the Fuel Stock Accounts

ORS's analysis of the fuel stock accounts consisted of verifying receipts to and issues from the fuel management system to the general ledgers, examining monthly fuel charges originating in fuel stock accounts, and ensuring that only proper charges were entered in the Company's computation of fuel costs for purposes of adjusting the base fuel factor.

2. Sampling Receipts to the Fuel Stock Accounts

ORS's review of receipts to the fuel stock accounts consisted of examining and testing selected transactions which support additions to the accounts. Each selected transaction was examined and tested for mathematical accuracy and vouched from a commodity received report to the corresponding base cost report, waybill, supplier invoice, and transportation cost report. Transactions were then verified to payment records to verify payment of the correct amount to the vendors.

3. Verifying Coal, Oil, and Natural Gas Expenses

1 ORS verified the amounts of coal, oil, and natural gas consumed for electric
2 generation for each month of the Actual Period by reviewing accounting summary reports,
3 general ledger accounts, and calculation worksheets.

4 4. Verifying Charges to Nuclear Fuel Expense

5 ORS verified the amounts of nuclear fuel expense to the books and records for the
6 Actual Period. In addition, these amounts were verified to the Company's nuclear fuel
7 amortization schedules. ORS recalculated the Company's nuclear fuel amortization
8 schedules to verify mathematical accuracy.

9 5. Verifying Purchased Power and Power Sales

10 ORS verified the Company's purchased and interchange power fuel costs,
11 megawatt-hour ("MWh") purchases, and MWh sales for the Actual Period to various
12 "energy received" and "energy delivered" summary reports, interchange power schedules,
13 and monthly invoices, on a sample basis. ORS recomputed the Company's sales and
14 purchases for the Actual Period. The purchased and interchange power amounts for the
15 Actual Period and the resultant (over)/under-recovery monthly deferred fuel amounts for
16 the period reflect calculations that conform to S.C. Code Ann. § 58-27-865. Subsection
17 (A)(2)(b) of this statute states that the total delivered cost of economy purchases, including,
18 but not limited to, transmission charges, are included in purchased power costs if those
19 purchases are "less than the purchasing utility's avoided variable costs for the generation
20 of an equivalent quantity of electric power." As such, ORS verified that the economic
21 purchases were recorded at, or less than, the Company's applicable avoided costs.
22 Additionally, ORS tested purchase power agreement fees applied to base fuel as offsets,
23 and non-distributed energy resource ("DER") solar farm payments to invoices and payment
24 records.

1 ORS sampled and tested power sales transactions for mathematical accuracy and
2 verified these transactions to the invoices issued by the Company to third parties. ORS
3 sampled various hours of the power sales transactions to verify the accuracy of the
4 generation cost being assigned to the sale within the sampled hour by the Company.

5 6. Verifying kilowatt-hour (“kWh”) Sales

6 ORS verified total system kWh sales, as filed in the monthly fuel factor
7 computation, to monthly class/rate summary reports for the Actual Period. The monthly
8 kWh sales figures were then used to determine the fuel cost per kWh sold and the monthly
9 fuel cost adjustment factors.

10 7. Recalculating and Verifying the (Over)/Under-Recovery of Base Fuel Costs

11 ORS recalculated the fuel costs for the Actual Period utilizing information obtained
12 from the Company’s books and records and verified the recalculated costs to the
13 Company’s monthly fuel reports filed under Docket No. 2006-192-E. In recalculating the
14 monthly fuel costs, ORS divided total fuel costs by total system kWh sales to arrive at fuel
15 costs per kWh sold. The fuel cost billed per kWh was then subtracted from the actual fuel
16 cost per kWh sold to compute the fuel adjustment per kWh. The fuel adjustment per kWh
17 was then multiplied by retail kWh sales to compute the deferred fuel entry – (over)/under-
18 recovery for each month of the Actual Period. The (over)/under-recovery for each month
19 in the Actual period was verified to the Company’s monthly fuel reports. ORS also
20 recalculated the Company’s calculations for the Estimated Period to ensure accuracy.

21 8. Recalculating and Verifying the (Over)/Under-Recovery of Environmental and
22 Avoided Capacity Costs

23 Per S.C. Code Ann. § 58-27-865(A)(1),

24 “‘fuel cost’ also shall include the following variable environmental costs:
25 (a) the cost of ammonia, lime, limestone, urea, dibasic acid and catalysts

consumed in reducing or treating emissions, and (b) the cost of emission allowances, as used, including allowance for SO₂, NO_x, mercury, and particulates.”

S.C. Code Ann. § 58-27-865(A)(1) also states that, “[a]ll variable environmental costs included in fuel costs shall be recovered from each class of customers as a separate environmental component of the overall fuel factor.”

ORS verified the reagent expenses, emission allowances expensed, emission allowances sold, and environmental costs recovered through power sales for the Actual Period. The primary reagent expenses reviewed for the purpose of this examination include lime/limestone and ammonia. These reagents are used to reduce the emissions produced by the Company’s power generation facilities during the production of electricity. ORS sampled and verified that costs for reagents purchased during the Actual Period agreed to base cost reports, invoices, and payment records.

The emission allowances reviewed for the purposes of this examination include Sulfur Dioxide (“SO₂”) and Nitrogen Oxide (“NO_x”) emission allowances. ORS recalculated the SO₂ and NO_x emission allowances expensed for the Actual Period as included in the Company’s books and records. Any emission allowances sold during the Actual Period were agreed to transaction agreements and ORS ensured any gains/net proceeds were used to offset the environmental costs of this component per S.C. Code Ann. § 58-27-865. Subsection (A)(1) of this statute requires that “fuel costs must be reduced by the net proceeds of any sales of emission allowances by the utility.”

Pursuant to Act 236, effective June 2014, the avoided capacity component of Public Utility Regulatory Policy Act of 1978 (“PURPA”) purchased power costs are permitted to be recovered through the fuel factor. These costs are now allocated and recovered in the same manner as environmental costs.

1 ORS summed environmental and avoided capacity costs for each month of the
2 Actual Period to arrive at the total environmental and avoided capacity costs for each
3 month. ORS then used the retail allocation factor to calculate the retail portion of total
4 environmental and avoided capacity costs. The environmental and avoided costs billed to
5 retail customers were then compared to the retail portion of environmental and avoided
6 costs to compute the (over)/under-recovery for each month of the Actual Period. The
7 (over)/under-recovery for each month in the Actual Period was verified to the Company's
8 monthly fuel reports. ORS also recalculated the Company's calculations for the Estimated
9 Period to ensure accuracy.

10 9. Recalculating and Verifying the (Over)/Under-Recovery of DERP Incremental and
11 DERP Avoided Costs

12 Per S.C. Code Ann. § 58-27-865(A)(1),

13 “the incremental and avoided costs of distributed energy resource programs
14 and net metering as authorized and approved under Chapters 39 and 40,
15 Title 58 shall be allocated and recovered from customers under a separate
16 distributed energy component of the overall fuel factor that shall be
17 allocated and recovered based on the same method that is used by the utility
18 to allocate and recover variable environmental costs.”

19 ORS verified the Excess Net Energy Metering (“NEM”) Incentives, NEM Future
20 Benefits, NEM Performance Based Incentive (“PBI”), DER Depreciation Costs, Bill Credit
21 Agreement (“BCA”) Incentives, Community Solar, Utility Scale Incentive, Administrative
22 and General Expenses, and carrying costs to the Company's monthly fuel reports for the
23 Actual Period. This included sampling and verifying that general ledger transactions were
24 supported by invoices. The DERP incremental costs billed to retail customers were
25 compared to the DERP incremental costs to compute the (over)/under-recovery for each
26 month in the Actual Period.

1 ORS verified the BCA avoided costs, Utility Scale avoided costs, Community Solar
2 avoided costs, and Excess NEM avoided cost payments to the Company's monthly fuel
3 reports for the Actual Period for DERP avoided costs. The DERP avoided costs billed to
4 retail customers were compared to the DERP avoided costs to compute the (over)/under-
5 recovery for each month in the Actual Period.

6 The (over)/under-recovery for DERP incremental and DERP avoided costs for each
7 month in the Actual Period was verified to the Company's monthly fuel reports. ORS also
8 recalculated the Company's calculations for the Estimated Period to ensure accuracy.

9 **10. Company Adjustments Made in the Actual and Estimated Periods**

10 ORS reviewed and recalculated all adjustments made by the Company for the
11 Actual Period. ORS recalculated all adjustments made by the Company for the Estimated
12 Period and will fully examine those adjustments when they are included in the Actual
13 Period as part of the Company's next FAC review.

14 **Q. DID YOU PREPARE OR CAUSE TO BE PREPARED ANY EXHIBITS IN**
15 **CONNECTION WITH YOUR DIRECT TESTIMONY?**

16 **A. Yes, I did.**

17 **Q. PLEASE EXPLAIN THE EXHIBITS THAT WERE PREPARED AND**
18 **ATTACHED TO YOUR DIRECT TESTIMONY.**

19 **A. ORS prepared the following exhibits based upon ORS's review of the Company's**
20 **books and records:**

21 **EXHIBIT ADB-1: TOTAL FUEL RECEIVED AND WEIGHTED**
22 **AVERAGE FUEL COST.** This exhibit details total received cost for the Actual Period of
23 \$586,353,638 for coal, oil, and natural gas. ORS has also computed the weighted average

cost of each type of fuel: coal (\$81.61 per ton), oil (\$2.10 per gallon), and natural gas (\$4.92 per thousand cubic feet ("MCF")).

EXHIBIT ADB-2: COST OF FUEL BURNED FOR ELECTRIC GENERATION. This exhibit details the per book cost of fuel burned for electric generation for each month of the Actual Period. The costs of burned fuel is broken into four (4) types: coal, oil, natural gas, and nuclear. The burned cost of each type of fuel is shown separately along with its percentage of total burned costs. These costs are used in the computations of base fuel costs.

EXHIBIT ADB-3: COST OF FUEL. This exhibit details ORS's computation of the total fuel cost applicable to the base fuel recovery calculation for the Actual Period. There are four (4) components included in this cost and they are as follows:

- (1) Cost of Fuel Burned;
- (2) Fuel Cost of Purchased and Interchange Power;
- (3) Fuel Cost Recovered from Intersystem Sales; and
- (4) Public Service Authority Credits.

Cost of Fuel Burned - This amount is the total cost of all coal, oil, natural gas, and nuclear fuel burned, detailed by month for the Actual Period, and used in the base fuel costs component computation. A detailed breakdown of coal, oil, natural gas, and nuclear fuel can be seen in Exhibit ADB-2.

Fuel Cost of Purchased and Interchange Power - This amount is the total fuel cost of monthly MWh purchases from other electric utilities or power marketers detailed by month for the Actual Period.

1 Fuel Cost Recovered from Intersystem Sales - This amount is the total fuel cost
2 recovery related to MWhs sold to other electric utilities or power marketers detailed by
3 month for the Actual Period. These sales lower the cost of fuel for each month of the Actual
4 Period.

5 Public Service Authority Credits – This amount represents recovery of a portion of
6 the South Carolina Public Service Authority’s (Santee Cooper) electric costs at the
7 abandoned V.C. Summer nuclear site detailed by month for the Actual Period. These
8 credits lower the cost of fuel for each month of the Actual Period. During the review period,
9 Santee Cooper transitioned to a general service customer rate, which significantly reduced
10 the credits shown on this exhibit and increased the kWh sales shown on Exhibit ADB-4.

11 **EXHIBIT ADB-4: DETAILS OF THE COMPUTATION OF THE**
12 **(OVER)/UNDER-RECOVERY OF BASE FUEL COSTS.** This exhibit details the
13 (over)/under-recovery of base fuel cost computations by month for the Actual and
14 Estimated Periods. This exhibit also shows the computations of the actual and estimated
15 cumulative (over)/under-recovery balances and various adjustments for January 2021
16 through April 2022.

17 **EXHIBIT ADB-5: TOTAL ENVIRONMENTAL COSTS.** This exhibit details
18 the total environmental costs for the Actual Period by month for SO₂ emission allowances,
19 NO_x emission allowances, lime/limestone, ammonia, and other reagents. Additionally, the
20 percentage of total cost is shown for each environmental component for each month in the
21 Actual Period.

22 **EXHIBIT ADB-6: DETAILS OF THE COMPUTATION OF THE**
23 **(OVER)/UNDER-RECOVERY OF ENVIRONMENTAL AND AVOIDED**

1 **CAPACITY COSTS.** This exhibit details the (over)/under-recovery of total
2 environmental and avoided capacity cost computations by month for the Actual and
3 Estimated Periods. This exhibit also shows the computations of the actual and estimated
4 cumulative (over)/under-recovery balances and various adjustments for January 2021
5 through April 2022.

6 **EXHIBIT ADB-7: DETAILS OF THE COMPUTATION OF THE**
7 **(OVER)/UNDER-RECOVERY OF DERP INCREMENTAL COSTS.** This exhibit
8 details the (over)/under-recovery of DERP incremental cost computations by month for the
9 Actual and Estimated Periods. This exhibit also shows the computations of the actual and
10 estimated cumulative (over)/under-recovery balances of DERP incremental costs and
11 adjustments for January 2021 through April 2022.

12 **EXHIBIT ADB-8: DETAILS OF THE COMPUTATION OF THE**
13 **(OVER)/UNDER-RECOVERY OF DERP AVOIDED COSTS.** This exhibit details the
14 (over)/under-recovery of DERP avoided cost computations by month for the Actual and
15 Estimated Periods. This exhibit also shows the computations of the actual and estimated
16 cumulative (over)/under-recovery balances of DERP avoided costs for the months of
17 January 2021 through April 2022.

18 **Q. PLEASE EXPLAIN ORS'S COMPUTATION OF THE CUMULATIVE**
19 **(OVER)/UNDER-RECOVERY OF BASE FUEL COSTS IN EXHIBIT ADB-4.**

20 A. Exhibit ADB-4 provides details of ORS's calculation of the actual cumulative
21 under-recovery balance through December 2021 of \$115,854,473 and the estimated under-
22 recovery balance through April 2022 of \$74,309,944. Company Witness Rooks' Direct

Testimony (Exhibit No. ____ (AWR-1)) in this docket reports the same cumulative under-recovery balances through December 2021 and April 2022 as calculated by ORS.

Q. DID THE COMPANY MAKE ANY ADJUSTMENTS OR TRUE-UPS DURING EITHER THE ACTUAL OR ESTIMATED PERIODS FOR BASE FUEL COSTS?

A. Yes. The Company posted adjustments (A) through (E) as shown on Exhibit ADB-4. ORS has reviewed and agrees with the adjustments made by the Company for base fuel costs, and the justification for each adjustment can be explained in more detail by Company Witness Rooks.

Q. PLEASE EXPLAIN ORS'S COMPUTATION OF THE CUMULATIVE (OVER)/UNDER-RECOVERY OF ENVIRONMENTAL AND AVOIDED CAPACITY COSTS IN EXHIBIT ADB-6.

A. Exhibit ADB-6 provides details of ORS's calculation of the actual cumulative environmental and avoided capacity costs over-recovery balance through December 2021 of \$381,481 and the estimated cumulative over-recovery balance through April 2022 of \$342,545. Company Witness Rooks' Direct Testimony (Exhibit No. ____ (AWR-4)) reports a cumulative environmental and avoided capacity costs over-recovery balance through December 2021 of \$381,483 and a cumulative over-recovery balance through April 2022 of \$342,548. The variances between ORS's and the Company's ending balances for December 2021 and April 2022 are due to rounding.

Q. DID THE COMPANY MAKE ANY ADJUSTMENTS OR TRUE-UPS DURING EITHER THE ACTUAL OR THE ESTIMATED PERIODS FOR ENVIRONMENTAL AND AVOIDED CAPACITY COSTS?

A. Yes. The Company posted adjustments (F) through (H) as shown on Exhibit ADB-6. ORS has reviewed and agrees with the adjustments made by the Company for environmental and avoided capacity costs and the justification for each adjustment can be explained in more detail by Company Witness Rooks.

Q. PLEASE EXPLAIN ORS'S COMPUTATION OF THE CUMULATIVE (OVER)/UNDER-RECOVERY OF DERP INCREMENTAL COSTS IN EXHIBIT ADB-7.

A. Exhibit ADB-7 provides details of ORS's calculation of the actual cumulative DERP incremental cost under-recovery balance through December 2021 of \$8,193,728 and the estimated cumulative under-recovery balance through April 2022 of \$9,598,888. Company Witness Rooks' Corrected Direct Testimony (Corrected Exhibit No. ____ (AWR-8)) in this docket reports a cumulative under-recovery balance through December 2021 of \$8,193,729, and a cumulative under-recovery balance through April 2022 of \$9,598,889. The variances between ORS's and the Company's ending balances for December 2021 and April 2022 are due to rounding.

Q. DID THE COMPANY MAKE ANY ADJUSTMENTS OR TRUE-UPS DURING EITHER THE ACTUAL OR THE ESTIMATED PERIODS FOR DERP INCREMENTAL COSTS?

A. Yes. The Company posted adjustments (I) and (J) as shown on Exhibit ADB-7. ORS has reviewed and agrees with the adjustments made by the Company for DERP incremental costs and the justification for each adjustment can be explained in more detail by Company Witness Rooks.

Q. PLEASE EXPLAIN ORS'S COMPUTATION OF THE CUMULATIVE (OVER)/UNDER-RECOVERY OF THE DERP AVOIDED COSTS IN EXHIBIT ADB-8.

A. Exhibit ADB-8 provides details of ORS's calculation of the actual cumulative DERP avoided cost over-recovery balance through December 2021 of \$1,206,005 and the estimated cumulative over-recovery balance through April 2022 of \$769,809. Company Witness Rooks' Direct Testimony (Exhibit No. ____ (AWR-6)) reports a cumulative DERP avoided cost over-recovery balance through December 2021 of \$1,206,003, and a cumulative over-recovery balance through April 2022 of \$769,807. The variances between ORS's and the Company's ending balances for December 2021 and April 2022 are due to rounding.

Q. DID THE COMPANY MAKE ANY ADJUSTMENTS OR TRUE-UPS DURING EITHER THE ACTUAL OR THE ESTIMATED PERIODS FOR DERP AVOIDED COSTS?

A. Yes. The Company posted adjustments (K) and (L) as shown on Exhibit ADB-8. ORS has reviewed and agrees with the adjustments made by the Company for DERP avoided costs and the justification for each adjustment can be explained in more detail by Company Witness Rooks.

Q. WHAT IS THE RESULT OF ORS'S EXAMINATION?

A. Based on ORS's examination of the Company's books and records, and the Company's operations under the fuel cost recovery mechanism, it is ORS's opinion, that subject to the Company's Adjustments, the Company's accounting practices are in

compliance with S.C. Code Ann. §§ 58-27-865, 58-39-130, 58-39-140, 58-40-20, and prior Commission orders.

Based on ORS's examination, ORS agrees with the following cumulative Actual Period and Estimated Period (over)/under-recovery balances as calculated in Company Witness Rooks' Exhibits in this docket:

- December 2021 base fuel costs under-recovery of \$115,854,473;
- December 2021 environmental and avoided capacity costs over-recovery balance of \$381,483;
- December 2021 DERP incremental costs under-recovery balance of \$8,193,729;
- December 2021 DERP avoided costs over-recovery balance of \$1,206,003;
- April 2022 estimated base fuel costs under-recovery of \$74,309,944;
- April 2022 estimated environmental and avoided capacity costs over-recovery balance of \$342,548;
- April 2022 estimated DERP incremental costs under-recovery of \$9,598,889; and,
- April 2022 estimated DERP avoided costs over-recovery balance of \$769,807.

Q. WILL YOU UPDATE YOUR DIRECT TESTIMONY BASED ON INFORMATION THAT BECOMES AVAILABLE?

A. Yes. ORS fully reserves the right to revise its recommendations via supplemental testimony should new information not previously provided by the Company, or other sources, becomes available.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes, it does.

Office of Regulatory Staff
Total Fuel Received and Weighted Average Fuel Cost
Dominion Energy South Carolina, Inc.
For Year Ending December 2021
Docket No. 2022-2-E

<u>Month</u>	<u>Coal</u>		<u>Oil</u>		<u>Natural Gas</u>		<u>Total Received</u>
	<u>Tons</u>	<u>\$</u>	<u>Gal</u>	<u>\$</u>	<u>MCF</u>	<u>\$</u>	<u>Cost</u>
							<u>\$</u>
Jan-21	184,473	14,181,891	194,829	320,530	6,013,541	23,112,874	37,615,295
Feb-21	169,315	14,788,041	661,685	1,284,721	4,681,293	23,456,434	39,529,196
Mar-21	173,161	13,775,713	30,058	97,447	5,389,558	20,322,290	34,195,450
Apr-21	102,338	8,657,449	7,421	15,248	6,162,288	22,979,016	31,651,713
May-21	151,730	12,304,946	-	-	7,062,886	25,981,366	38,286,312
Jun-21	125,706	10,285,167	171,231	374,763	8,138,844	33,417,452	44,077,382
Jul-21	149,779	12,056,771	141,378	314,062	8,544,523	40,070,226	52,441,059
Aug-21	150,135	12,252,902	142,102	300,152	9,144,197	45,188,834	57,741,888
Sep-21	161,148	13,047,925	407,787	931,497	9,351,412	55,049,880	69,029,302
Oct-21	136,984	11,205,862	82,076	215,793	8,783,372	56,920,069	68,341,724
Nov-21	142,811	11,394,862	14,959	38,243	7,337,096	47,793,972	59,227,077
Dec-21	111,022	9,565,937	-	-	8,611,157	44,651,303	54,217,240
Total	1,758,602	\$ 143,517,466	1,853,526	\$ 3,892,456	89,220,167	\$ 438,943,716	\$ 586,353,638
Weighted Average Cost		\$ <u>81.61</u>		\$ <u>2.10</u>		\$ <u>4.92</u>	

Office of Regulatory Staff
Cost of Fuel Burned For Electric Generation
Dominion Energy South Carolina, Inc.
For Year Ending December 2021
Docket No. 2022-2-E

<u>Month</u>	<u>Coal</u>		<u>Oil</u>		<u>Natural Gas</u>		<u>Nuclear</u>		<u>Total Burned Cost</u>		
Jan-21	\$	6,284,940	18.78%	\$	474,069	1.42%	\$	23,161,606	69.20%	\$	33,470,049
Feb-21	\$	10,948,770	28.31%	\$	1,112,911	2.88%	\$	23,404,254	60.52%	\$	38,671,860
Mar-21	\$	2,879,338	10.62%	\$	144,598	0.53%	\$	20,547,061	75.78%	\$	27,115,428
Apr-21	\$	5,955,364	18.61%	\$	163,501	0.51%	\$	22,457,939	70.17%	\$	32,007,148
May-21	\$	(1,356,034)	-4.69%	\$	32,872	0.11%	\$	26,994,143	93.45%	\$	28,885,615
Jun-21	\$	2,017,091	5.24%	\$	349,423	0.91%	\$	32,688,843	84.93%	\$	38,490,237
Jul-21	\$	5,351,277	11.03%	\$	88,348	0.18%	\$	39,541,160	81.48%	\$	48,529,986
Aug-21	\$	11,813,026	19.29%	\$	68,531	0.11%	\$	45,835,438	74.81%	\$	61,266,429
Sep-21	\$	6,006,388	9.34%	\$	145,635	0.23%	\$	54,698,392	85.09%	\$	64,284,802
Oct-21	\$	3,798,532	6.06%	\$	337,268	0.54%	\$	57,752,069	92.10%	\$	62,702,892
Nov-21	\$	10,782,289	18.51%	\$	61,233	0.11%	\$	47,358,250	81.32%	\$	58,240,090
Dec-21	\$	6,303,883	11.94%	\$	152,966	0.29%	\$	44,517,606	84.30%	\$	52,808,484
Total	\$	70,784,864	12.95%	\$	3,131,355	0.57%	\$	438,956,761	80.33%	\$	546,473,020

Office of Regulatory Staff
Cost of Fuel
Dominion Energy South Carolina, Inc.
For Year Ending December 2021
Docket No. 2022-2-E

<u>Month</u>	<u>Cost of Fuel Burned</u>	<u>Fuel Cost of Purchased and Interchange Power</u>	<u>Fuel Cost Recovered from Intersystem Sales</u>	<u>Public Service Authority Credits</u>	<u>Total Fuel Costs</u>
Jan-21	\$ 33,470,049	\$ 14,594,748	\$ (40,747)	\$ (53,740)	\$ 47,970,310
Feb-21	\$ 38,671,860	\$ 12,418,551	\$ (1,876,040)	\$ (71,238)	\$ 49,143,133
Mar-21	\$ 27,115,428	\$ 13,151,446	\$ (290,042)	\$ (62,293)	\$ 39,914,539
Apr-21	\$ 32,007,148	\$ 6,862,785	\$ (548,288)	\$ (61,856)	\$ 38,259,789
May-21	\$ 28,885,615	\$ 16,854,611	\$ (143,093)	\$ (52,011)	\$ 45,545,122
Jun-21	\$ 38,490,237	\$ 17,019,680	\$ (574,605)	\$ (24,190)	\$ 54,911,122
Jul-21	\$ 48,529,986	\$ 17,320,280	\$ (1,983,473)	\$ (24,719)	\$ 63,842,074
Aug-21	\$ 61,266,429	\$ 16,539,969	\$ (1,303,906)	\$ (74)	\$ 76,502,418
Sep-21	\$ 64,284,802	\$ 5,548,532	\$ (502,432)	\$ (72)	\$ 69,330,830
Oct-21	\$ 62,702,892	\$ 22,068,101	\$ (107,218)	\$ (72)	\$ 84,663,703
Nov-21	\$ 58,240,090	\$ 31,031,180	\$ -	\$ (69)	\$ 89,271,201
Dec-21	\$ 52,808,484	\$ 9,041,109	\$ -	\$ (59)	\$ 61,849,534
Total	\$ 546,473,020	\$ 182,450,992	\$ (7,369,844)	\$ (350,393)	\$ 721,203,775

Office of Regulatory Staff
Details of the Computation of the (Over)/Under-Recovery of Base Fuel Costs
Dominion Energy South Carolina, Inc.
January 2021 - April 2022
Docket No. 2022-2-E

	Actual							
	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021
Total Fuel Costs	\$ 47,970,310	\$ 49,143,133	\$ 39,914,539	\$ 38,259,789	\$ 45,545,122	\$ 54,911,122	\$ 63,842,074	\$ 76,502,418
Total System kWh Sales Excluding Intersystem Sales	1,973,520,928	1,846,554,438	1,721,471,461	1,564,344,761	1,567,767,803	1,972,899,119	2,147,048,298	2,243,363,510
Fuel Cost Per kWh Sales	\$ 0.024307	\$ 0.026613	\$ 0.023186	\$ 0.024457	\$ 0.029051	\$ 0.027833	\$ 0.029735	\$ 0.034102
Less: Base Cost Per kWh Included in Rates	\$ 0.02250	\$ 0.02250	\$ 0.02250	\$ 0.02250	\$ 0.02358	\$ 0.02413	\$ 0.02413	\$ 0.02413
Fuel Adjustment Per kWh	\$ 0.00181	\$ 0.00411	\$ 0.00069	\$ 0.00196	\$ 0.00547	\$ 0.00370	\$ 0.00561	\$ 0.00997
Retail kWh Sales	1,895,615,251	1,770,660,417	1,651,589,630	1,490,478,268	1,509,023,594	1,892,530,681	2,061,886,715	2,146,012,926
Current Month (Over)/Under-Recovery	\$ 3,431,064	\$ 7,277,414	\$ 1,139,597	\$ 2,921,337	\$ 8,254,319 *	\$ 7,002,364	\$ 11,567,184	\$ 21,395,749
Cumulative (Over)/Under-Recovery-Prior Month	\$ (52,090,275)	\$ (46,626,700)	\$ (39,434,724)	\$ (37,605,134)	\$ (36,486,683)	\$ (36,623,364)	\$ (32,120,244)	\$ (24,680,605)
Fixed Capacity Charges (A)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)
PR-1 Energy Credits (B)	\$ (691)	\$ (691)	\$ (691)	\$ (691)	\$ (691)	\$ (691)	\$ (691)	\$ (691)
Nuclear Fuel Labor (C)	\$ -	\$ -	\$ -	\$ -	\$ (103,521)	\$ -	\$ (41,408)	\$ (20,704)
Prior Month True-up Adjustments (D)	\$ -	\$ (284,343)	\$ (53,119)	\$ 49,548	\$ 59,620	\$ -	\$ (37,851)	\$ (113,552)
Other Company Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled Fuel Costs (Over)/Under-Recovery Adjustments (E)	\$ 3,616,785	\$ 1,783,179	\$ 2,327,386	\$ (268,160)	\$ (6,762,825)	\$ (914,970)	\$ (2,464,012)	\$ (310,780)
Carrying Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative (Over)/Under-Recovery	\$ (46,626,700)	\$ (39,434,724)	\$ (37,605,134)	\$ (36,486,683)	\$ (36,623,364)	\$ (32,120,244)	\$ (24,680,605)	\$ (5,314,166)

* - Monthly (Over)/Under Recovery Revenue for the month of May 2021 is prorated to properly assign fuel factors to cycle kWh sales per Company witness Rooks Exhibit No. ____ (AWR-1).

Office of Regulatory Staff
Details of the Computation of the (Over)/Under-Recovery of Base Fuel Costs
Dominion Energy South Carolina, Inc.
January 2021 - April 2022
Docket No. 2022-2-E

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	Actual				Estimated			
	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022
Total Fuel Costs	\$ 69,330,830	\$ 84,663,703	\$ 89,271,201	\$ 61,849,534	\$ 61,898,000	\$ 48,317,000	\$ 48,958,000	\$ 43,481,000
Total System kWh Sales Excluding Intersystem Sales	2,201,953,959	1,785,529,443	1,608,373,722	1,762,093,259	2,001,700,000	1,668,500,000	1,706,500,000	1,619,500,000
Fuel Cost Per kWh Sales	\$ 0.031486	\$ 0.047417	\$ 0.055504	\$ 0.035100	\$ 0.030923	\$ 0.028958	\$ 0.028689	\$ 0.026848
Less: Base Cost Per kWh Included in Rates	\$ 0.02413	\$ 0.02413	\$ 0.02413	\$ 0.02413	\$ 0.02413	\$ 0.02413	\$ 0.02413	\$ 0.02413
Fuel Adjustment Per kWh	\$ 0.00736	\$ 0.02329	\$ 0.03137	\$ 0.01097	\$ 0.00679	\$ 0.00483	\$ 0.00456	\$ 0.00272
Retail kWh Sales	2,099,863,195	1,700,609,382	1,542,601,438	1,687,160,716	1,928,300,000	1,604,700,000	1,644,200,000	1,562,000,000
Current Month (Over)/Under-Recovery	\$ 15,454,993	\$ 39,607,193	\$ 48,391,407	\$ 18,508,153	\$ 13,093,157	\$ 7,750,701	\$ 7,497,552	\$ 4,248,640
Cumulative (Over)/Under-Recovery-Prior Month	\$ (5,314,166)	\$ 14,585,088	\$ 53,592,607	\$ 97,850,551	\$ 115,854,473	\$ 127,343,343	\$ 133,489,757	\$ 139,383,022
Fixed Capacity Charges (A)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)	\$ (1,583,583)
PR-1 Energy Credits (B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Nuclear Fuel Labor (C)	\$ (20,704)	\$ (20,704)	\$ (20,704)	\$ (20,704)	\$ (20,704)	\$ (20,704)	\$ (20,704)	\$ (20,704)
Prior Month True-up Adjustments (D)	\$ 193,141	\$ (125,992)	\$ 306,109	\$ 154,260	\$ -	\$ -	\$ -	\$ -
Other Company Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (67,717,431)
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled Fuel Costs (Over)/Under-Recovery Adjustments (E)	\$ 5,855,407	\$ 1,130,605	\$ (2,835,285)	\$ 945,796	\$ -	\$ -	\$ -	\$ -
Carrying Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative (Over)/Under-Recovery	\$ 14,585,088	\$ 53,592,607	\$ 97,850,551	\$ 115,854,473	\$ 127,343,343	\$ 133,489,757	\$ 139,383,022	\$ 74,309,944

	December 2021	April 2022
Cumulative (Over)/Under Base Fuel Costs (Exhibit ADB-4)	\$ 115,854,473	\$ 74,309,944
Cumulative (Over)/Under Environmental and Avoided Capacity Costs (Exhibit ADB-6)	\$ (381,481)	\$ (342,545)
Cumulative (Over)/Under DERP Incremental Costs (Exhibit ADB-7)	\$ 8,193,728	\$ 9,598,888
Cumulative (Over)/Under DERP Avoided Costs (Exhibit ADB-8)	\$ (1,206,005)	\$ (769,809)
Net Cumulative (Over)/Under-Recovery Balance	\$ 122,460,715	\$ 82,796,478

Exhibit ADB-5

**Office of Regulatory Staff
Total Environmental Costs
Dominion Energy South Carolina, Inc.
For Year Ending December 2021
Docket No. 2022-2-E**

<u>Month</u>	<u>SO₂ Emission Allowances</u>		<u>NO_x Emission Allowances</u>		<u>Lime/Limestone</u>		<u>Ammonia</u>		<u>Other Reagents</u>		<u>Total Environmental Costs</u>
Jan-21	\$	134 0.04%	\$	- 0.00%	\$	187,324 57.83%	\$	136,491 42.13%	\$	- 0.00%	\$ 323,949
Feb-21	\$	(69) -0.03%	\$	- 0.00%	\$	192,700 88.92%	\$	24,075 11.11%	\$	- 0.00%	\$ 216,706
Mar-21	\$	- 0.00%	\$	- 0.00%	\$	372,967 77.82%	\$	106,330 22.18%	\$	- 0.00%	\$ 479,297
Apr-21	\$	- 0.00%	\$	- 0.00%	\$	453,848 66.63%	\$	227,325 33.37%	\$	- 0.00%	\$ 681,173
May-21	\$	- 0.00%	\$	- 0.00%	\$	17,485 22.39%	\$	60,619 77.61%	\$	- 0.00%	\$ 78,104
Jun-21	\$	- 0.00%	\$	- 0.00%	\$	158,869 54.76%	\$	131,275 45.24%	\$	- 0.00%	\$ 290,144
Jul-21	\$	- 0.00%	\$	- 0.00%	\$	188,406 46.13%	\$	220,029 53.87%	\$	- 0.00%	\$ 408,435
Aug-21	\$	- 0.00%	\$	- 0.00%	\$	436,607 65.78%	\$	227,121 34.22%	\$	- 0.00%	\$ 663,728
Sep-21	\$	- 0.00%	\$	- 0.00%	\$	158,285 59.32%	\$	108,558 40.68%	\$	- 0.00%	\$ 266,843
Oct-21	\$	- 0.00%	\$	- 0.00%	\$	196,595 65.81%	\$	102,158 34.19%	\$	- 0.00%	\$ 298,753
Nov-21	\$	- 0.00%	\$	- 0.00%	\$	237,025 43.95%	\$	302,282 56.05%	\$	- 0.00%	\$ 539,307
Dec-21	\$	- 0.00%	\$	- 0.00%	\$	424,428 68.78%	\$	192,683 31.22%	\$	- 0.00%	\$ 617,111
Totals	\$	65 0.00%	\$	- 0.00%	\$	3,024,539 62.19%	\$	1,838,946 37.81%	\$	- 0.00%	\$ 4,863,550

Office of Regulatory Staff
Details of the Computation of the (Over)/Under-Recovery of Environmental and Avoided Capacity Costs
Dominion Energy South Carolina, Inc.
January 2021 - April 2022
Docket No. 2022-2-E

	Actual							
	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021
Total Environmental Costs	\$ 323,949	\$ 216,706	\$ 479,297	\$ 681,173	\$ 78,104	\$ 290,144	\$ 408,435	\$ 663,728
Environmental Costs Recovered Intersystem Sales	\$ (631)	\$ (16,055)	\$ (3,657)	\$ (2,695)	\$ (768)	\$ (1,577)	\$ (20,701)	\$ (23,224)
Net Environmental Costs	\$ 323,318	\$ 200,651	\$ 475,640	\$ 678,478	\$ 77,336	\$ 288,567	\$ 387,734	\$ 640,504
Avoided Capacity Costs	\$ 229,798	\$ 239,948	\$ 298,094	\$ 389,947	\$ 415,223	\$ 2,668,803	\$ 2,434,739	\$ 2,522,645
Total Environmental and Avoided Capacity Costs	\$ 553,116	\$ 440,599	\$ 773,734	\$ 1,068,425	\$ 492,559	\$ 2,957,370	\$ 2,822,473	\$ 3,163,149
Retail Allocation Factor of Total Environmental Costs	97.02%	97.02%	97.02%	97.02%	97.02%	97.02%	97.02%	97.02%
Retail Share of Total Environmental Costs	\$ 536,633	\$ 427,469	\$ 750,677	\$ 1,036,586	\$ 477,881	\$ 2,869,240	\$ 2,738,363	\$ 3,068,887
Amounts Billed to Retail Customers	\$ 1,098,104	\$ 1,013,623	\$ 939,242	\$ 819,952	\$ 761,972	\$ 962,961	\$ 1,067,787	\$ 1,120,853
(Over)/Under-Recovery-Current Month	\$ (561,471)	\$ (586,154)	\$ (188,565)	\$ 216,634	\$ (284,091)	\$ 1,906,279	\$ 1,670,576	\$ 1,948,034
Cumulative (Over)/Under- Recovery-Prior Month	\$ (3,808,246)	\$ (4,266,424)	\$ (4,902,525)	\$ (4,765,209)	\$ (4,354,951)	\$ (5,270,915)	\$ (3,326,473)	\$ (1,636,090)
PR-1 Capacity Credits (F)	\$ (84)	\$ (84)	\$ (84)	\$ (84)	\$ (84)	\$ (84)	\$ (84)	\$ (84)
Prior Month True-up Adjustments (G)	\$ -	\$ (104,268)	\$ 254,766	\$ 196,083	\$ (531,361)	\$ 50,384	\$ 77,365	\$ 30,600
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled Enviromental Costs (Over)/Under-Recovery (H)	\$ 103,377	\$ 54,405	\$ 71,199	\$ (2,375)	\$ (100,428)	\$ (12,137)	\$ (57,474)	\$ (7,630)
Cumulative (Over)/Under- Recovery	\$ (4,266,424)	\$ (4,902,525)	\$ (4,765,209)	\$ (4,354,951)	\$ (5,270,915)	\$ (3,326,473)	\$ (1,636,090)	\$ 334,830

Office of Regulatory Staff
Details of the Computation of the (Over)/Under-Recovery of Environmental and Avoided Capacity Costs
Dominion Energy South Carolina, Inc.
January 2021 - April 2022
Docket No. 2022-2-E

	Actual				Estimated			
	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022
Total Environmental Costs	\$ 266,843	\$ 298,753	\$ 539,307	\$ 617,111	\$ 663,467	\$ 584,953	\$ 368,310	\$ 472,358
Environmental Costs Recovered Intersystem Sales	\$ (1,138)	\$ (31)	\$ -	\$ -	\$ (4,900)	\$ (5,360)	\$ (300)	\$ (2,830)
Net Environmental Costs	\$ 265,705	\$ 298,722	\$ 539,307	\$ 617,111	\$ 658,567	\$ 579,593	\$ 368,010	\$ 469,528
Avoided Capacity Costs	\$ 314,772	\$ 263,757	\$ 253,617	\$ 228,690	\$ 316,626	\$ 394,084	\$ 353,614	\$ 392,562
Total Environmental and Avoided Capacity Costs	\$ 580,477	\$ 562,479	\$ 792,924	\$ 845,801	\$ 975,193	\$ 973,677	\$ 721,624	\$ 862,090
Retail Allocation Factor of Total Environmental Costs	97.02%	97.02%	97.02%	97.02%	97.11%	97.11%	97.11%	97.11%
Retail Share of Total Environmental Costs	\$ 563,179	\$ 545,717	\$ 769,295	\$ 820,596	\$ 947,010	\$ 945,538	\$ 700,769	\$ 837,176
Amounts Billed to Retail Customers	\$ 1,083,571	\$ 846,131	\$ 746,563	\$ 852,050	\$ 998,595	\$ 810,867	\$ 819,508	\$ 762,587
(Over)/Under-Recovery-Current Month	\$ (520,392)	\$ (300,414)	\$ 22,732	\$ (31,454)	\$ (51,585)	\$ 134,671	\$ (118,739)	\$ 74,589
Cumulative (Over)/Under- Recovery-Prior Month	\$ 334,830	\$ (38,402)	\$ (317,620)	\$ (364,134)	\$ (381,481)	\$ (433,066)	\$ (298,395)	\$ (417,134)
PR-1 Capacity Credits (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Month True-up Adjustments (G)	\$ 148	\$ (37)	\$ (60)	\$ 208	\$ -	\$ -	\$ -	\$ -
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled Enviromental Costs (Over)/Under-Recovery (H)	\$ 147,012	\$ 21,233	\$ (69,186)	\$ 13,899	\$ -	\$ -	\$ -	\$ -
Adjustments								
Cumulative (Over)/Under- Recovery	\$ (38,402)	\$ (317,620)	\$ (364,134)	\$ (381,481)	\$ (433,066)	\$ (298,395)	\$ (417,134)	\$ (342,545)

Office of Regulatory Staff
Details of the Computation of the (Over)/Under-Recovery of Distributed Energy Resource Program Incremental Costs
Dominion Energy South Carolina, Inc.
January 2021 - April 2022
Docket No. 2022-2-E

	Actual							
	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021
NEM Incentive	\$ 460,263	\$ 412,055	\$ 579,592	\$ 626,965	\$ 653,868	\$ 1,019,092	\$ 1,124,889	\$ 1,070,640
NEM Future Benefits	\$ 34,127	\$ 30,431	\$ 46,516	\$ 57,892	\$ 87,844	\$ 96,547	\$ 92,703	\$ 83,773
NEM PBI	\$ 14,297	\$ 12,522	\$ 18,913	\$ 23,768	\$ 26,494	\$ 27,033	\$ 25,808	\$ 22,927
DER Depreciation Costs	\$ 62,776	\$ 62,561	\$ 61,605	\$ 60,718	\$ 59,873	\$ 59,076	\$ 58,201	\$ 56,939
BCA Incentive	\$ 224,407	\$ 132,582	\$ 240,829	\$ 323,764	\$ 389,460	\$ 397,975	\$ 367,819	\$ 351,854
Community Solar	\$ 104,927	\$ 161,772	\$ 143,037	\$ 209,197	\$ 319,135	\$ 277,682	\$ 198,823	\$ 157,561
Utility Scale Incentive	\$ 57,589	\$ 54,776	\$ 85,688	\$ 116,021	\$ 120,066	\$ 98,591	\$ 102,915	\$ 84,674
Administrative and General Expenses	\$ (30,483)	\$ (18,529)	\$ 4,492	\$ 121,709	\$ 312,381	\$ (16,933)	\$ (36,676)	\$ 62,103
Carrying Costs	\$ 51,449	\$ 51,147	\$ 49,977	\$ 49,139	\$ 48,572	\$ 45,337	\$ 45,551	\$ 45,589
Total Incremental Costs	\$ 979,352	\$ 899,317	\$ 1,230,649	\$ 1,589,173	\$ 2,017,693	\$ 2,004,400	\$ 1,980,033	\$ 1,936,060
Amounts Billed to Customers	\$ 1,294,544	\$ 1,293,808	\$ 1,297,470	\$ 1,298,277	\$ 1,327,917	\$ 1,337,923	\$ 1,338,566	\$ 1,340,012
(Over)/Under-Recovery-Current Month	\$ (315,192)	\$ (394,491)	\$ (66,821)	\$ 290,896	\$ 689,776	\$ 666,477	\$ 641,467	\$ 596,048
(Over)/Under-Recovery-Prior Month	\$ 5,620,037	\$ 5,299,220	\$ 4,876,701	\$ 4,764,761	\$ 5,095,776	\$ 5,837,478	\$ 6,554,236	\$ 7,091,594
Prior Month True-up Adjustments (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (94,181)	\$ -
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled DERP Incremental Costs (Over)/Under-Recovery Adjustments (J)	\$ (5,625)	\$ (28,028)	\$ (45,119)	\$ 40,119	\$ 51,926	\$ 50,281	\$ (9,928)	\$ (5,260)
Cumulative (Over)/Under Recovery Balance	\$ 5,299,220	\$ 4,876,701	\$ 4,764,761	\$ 5,095,776	\$ 5,837,478	\$ 6,554,236	\$ 7,091,594	\$ 7,682,382

Office of Regulatory Staff
Details of the Computation of the (Over)/Under-Recovery of Distributed Energy Resource Program Incremental Costs
Dominion Energy South Carolina, Inc.
January 2021 - April 2022
Docket No. 2022-2-E

	Actual				Estimated			
	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022
NEM Incentive	\$ 984,956	\$ 669,521	\$ 566,893	\$ 533,841	\$ 635,502	\$ 782,954	\$ 935,603	\$ 1,118,108
NEM Future Benefits	\$ 81,843	\$ 67,540	\$ 60,952	\$ 57,906	\$ 61,354	\$ 75,597	\$ 90,343	\$ 107,973
NEM PBI	\$ 22,869	\$ 18,715	\$ 16,846	\$ 15,631	\$ 19,347	\$ 23,584	\$ 27,886	\$ 33,067
DER Depreciation Costs	\$ 65,609	\$ 60,019	\$ 58,536	\$ 58,536	\$ 61,191	\$ 61,191	\$ 61,191	\$ 61,191
BCA Incentive	\$ 337,038	\$ 287,516	\$ 263,256	\$ 259,870	\$ 205,484	\$ 250,484	\$ 296,186	\$ 351,204
Community Solar	\$ 161,012	\$ 121,609	\$ 110,471	\$ 143,649	\$ 138,117	\$ 169,020	\$ 265,406	\$ 238,190
Utility Scale Incentive	\$ 90,351	\$ 76,763	\$ 78,004	\$ 52,298	\$ 89,430	\$ 105,747	\$ 125,390	\$ 118,236
Administrative and General Expenses	\$ 257,682	\$ 65,234	\$ 62,103	\$ 106,116	\$ 53,213	\$ 59,449	\$ 69,023	\$ 64,160
Carrying Costs	\$ 45,425	\$ 46,193	\$ 45,677	\$ 45,894	\$ 50,595	\$ 43,957	\$ 44,082	\$ 43,025
Total Incremental Costs	\$ 2,046,785	\$ 1,413,110	\$ 1,262,738	\$ 1,273,741	\$ 1,314,233	\$ 1,571,983	\$ 1,915,110	\$ 2,135,154
Amounts Billed to Customers	\$ 1,340,252	\$ 1,328,109	\$ 1,319,169	\$ 1,382,830	\$ 1,382,830	\$ 1,382,830	\$ 1,382,830	\$ 1,382,830
(Over)/Under-Recovery-Current Month	\$ 706,533	\$ 85,001	\$ (56,431)	\$ (109,089)	\$ (68,597)	\$ 189,153	\$ 532,280	\$ 752,324
(Over)/Under-Recovery-Prior Month	\$ 7,682,382	\$ 8,415,793	\$ 8,425,738	\$ 8,309,419	\$ 8,193,728	\$ 8,125,131	\$ 8,314,284	\$ 8,846,564
Prior Month True-up Adjustments (I)	\$ 24,041	\$ -	\$ -	\$ (77)	\$ -	\$ -	\$ -	\$ -
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled DERP Incremental Costs (Over)/Under-Recovery Adjustments (J)	\$ 2,837	\$ (75,056)	\$ (59,888)	\$ (6,525)	\$ -	\$ -	\$ -	\$ -
Cumulative (Over)/Under Recovery Balance	\$ 8,415,793	\$ 8,425,738	\$ 8,309,419	\$ 8,193,728	\$ 8,125,131	\$ 8,314,284	\$ 8,846,564	\$ 9,598,888

Office of Regulatory Staff
Details of the Computation of the (Over)/Under-Recovery of Distributed Energy Resource Program Avoided Costs
Dominion Energy South Carolina, Inc.
January 2021 - April 2022
Docket No. 2022-2-E

	Actual							
	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021
BCA Avoided Costs	\$ 66,510	\$ 37,190	\$ 72,470	\$ 96,341	\$ 112,324	\$ 104,819	\$ 92,169	\$ 88,170
Utility Scale Avoided Costs	\$ 229,322	\$ 216,715	\$ 343,349	\$ 473,949	\$ 493,858	\$ 407,408	\$ 421,151	\$ 338,142
Community Solar Avoided Costs	\$ 65,801	\$ 61,460	\$ 92,458	\$ 202,655	\$ 150,398	\$ 124,268	\$ 118,375	\$ 93,635
Excess NEM Avoided Cost Payments	\$ 84	\$ 154	\$ 474	\$ 1,027	\$ (1,706)	\$ (1,819)	\$ (1,318)	\$ (1,014)
Total Avoided Costs	\$ 361,717	\$ 315,519	\$ 508,751	\$ 773,972	\$ 754,874	\$ 634,676	\$ 630,377	\$ 518,933
Amounts Billed to Customers	\$ 583,976	\$ 538,921	\$ 499,182	\$ 435,451	\$ 456,470	\$ 605,237	\$ 670,325	\$ 703,385
(Over)/Under-Recovery-Current Month	\$ (222,259)	\$ (223,402)	\$ 9,569	\$ 338,521	\$ 298,404	\$ 29,439	\$ (39,948)	\$ (184,452)
(Over)/Under-Recovery-Prior Month	\$ (738,982)	\$ (1,108,137)	\$ (1,302,491)	\$ (1,254,868)	\$ (917,567)	\$ (715,301)	\$ (702,244)	\$ (778,167)
Prior Month True-up Adjustments (K)	\$ (202,091)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled DERP Avoided Costs (Over)/Under-Recovery Adjustments (L)	\$ 55,195	\$ 29,048	\$ 38,054	\$ (1,220)	\$ (96,138)	\$ (16,382)	\$ (35,975)	\$ (4,827)
(Over)/Under-Recovery Cumulative Balance	\$ (1,108,137)	\$ (1,302,491)	\$ (1,254,868)	\$ (917,567)	\$ (715,301)	\$ (702,244)	\$ (778,167)	\$ (967,446)

	Actual				Estimated			
	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022
BCA Avoided Costs	\$ 84,368	\$ 81,944	\$ 77,113	\$ 77,587	\$ 54,903	\$ 66,926	\$ 79,138	\$ 93,838
Utility Scale Avoided Costs	\$ 363,297	\$ 306,032	\$ 309,371	\$ 205,911	\$ 370,397	\$ 437,978	\$ 519,335	\$ 489,703
Community Solar Avoided Costs	\$ 99,167	\$ 86,438	\$ 81,470	\$ 58,137	\$ 84,930	\$ 103,529	\$ 122,419	\$ 145,159
Excess NEM Avoided Cost Payments	\$ (874)	\$ (3,627)	\$ 111,769	\$ 15,058	\$ -	\$ -	\$ -	\$ -
Total Avoided Costs	\$ 545,958	\$ 470,787	\$ 579,723	\$ 356,693	\$ 510,230	\$ 608,433	\$ 720,892	\$ 728,700
Less: Amounts Billed to Customers	\$ 680,436	\$ 532,328	\$ 470,280	\$ 535,442	\$ 626,739	\$ 509,627	\$ 515,459	\$ 480,234
(Over)/Under-Recovery-Current Month	\$ (134,478)	\$ (61,541)	\$ 109,443	\$ (178,749)	\$ (116,509)	\$ 98,806	\$ 205,433	\$ 248,466
(Over)/Under-Recovery-Prior Month	\$ (967,446)	\$ (1,075,477)	\$ (1,123,372)	\$ (1,036,242)	\$ (1,206,005)	\$ (1,322,514)	\$ (1,223,708)	\$ (1,018,275)
Prior Month True-up Adjustments (K)	\$ (65,086)	\$ -	\$ 20,715	\$ -	\$ -	\$ -	\$ -	\$ -
ORS Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unbilled DERP Avoided Costs (Over)/Under-Recovery Adjustments (L)	\$ 91,533	\$ 13,646	\$ (43,028)	\$ 8,986	\$ -	\$ -	\$ -	\$ -
(Over)/Under-Recovery Cumulative Balance	\$ (1,075,477)	\$ (1,123,372)	\$ (1,036,242)	\$ (1,206,005)	\$ (1,322,514)	\$ (1,223,708)	\$ (1,018,275)	\$ (769,809)